



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 102.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
7,531.75	7,531.75

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Set and start to fill frac tanks. Wash out frac tanks for frac. Prep to frac prep.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 103.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
29,612.50	37,144.25

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Setting and filling frac tanks for frac. Prep to frac prep.



Partner Report

Well Name: Files 2-12H

State: Arkansas

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Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 104.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
10,069.95	47,214.20

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Cont to prep for frac prep. Confirm and set up CBL. Work over rig, tubing, BOP, bit and scraper, and tubing.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 105.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
14,010.20	61,224.40

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment
Rig up workover rig. NU BOP. Delivered 150 jts of 2 3/8" tubing. PUMU bit and string mill. TIH pickin g up tubing. Tag w/143 jts of tubing in hole. EOT @ 4596' TT with adj kb. Circulated hole clean w/1% KCL and Biocide. Pressure test pipe rams to 3500 psi. (OK) TOOHLd 5 jts and stood back 86 stands. Secure well. SDON.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 106.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
29,210.66	91,888.06

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Warm and service rig, held safety meeting, MIRU pump truck and pressure test frac valve to 3,500 psi. (OK) PUMU TIH spacin out with Halliburton TCPs. Fired first gun, pump into perfs with 1.8 bpm @ 3,000 psi. Fired remaining gun and pumped into perfs with 3 bpm @ 1,600 psi. ISIP: 900 psi. 5 min: 200 psi. 10 min: 100 psi. 15 min: 0 psi. RDMO pump truck. TOOH Id tubing. ND BOP. NU flow cross and upper frac valve. (shut down appr 2 hrs for heavy lightening) RDMO Workover rig and cellar beam. Secure well. Sand trucks hauling in sand and water is being pumped into frac tanks.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 107.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
16,551.26	108,439.32

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

MIRU frac equipment. Ready to frac tomorrow am.



Partner Report

Well Name: Files 2-12H

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County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 108.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
230,895.59	339,334.91

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

SICP 0 PSI. Pump 35.7 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 1856 psi. Step rate to 50 BPM. SD ISIP 1057 psi. FG 1.06 psi/ft. Continue fracing Stg 1 using a 1% KCL slick water system. Ramped 40/70 mesh sand stages from .20 - 1.60 ppg containing 248,340# 40/70 mesh sand. MxIR= 100 Bpm, AIR= 79.3 Bpm, MxIP= 3932 psi, AIP= 2618 psi. Ending ISIP= 967 psi, 1 min= 914 psi, 4 min 827 psi. Ending FG 1.00 psi/ft. TLWTR 8610 Bbls.

RIH & set 5-1/2 HES CFP @ 4030', psi test plug to 4000 psi, (OK) Perforate Lower Fayetteville Shale Stg 2 @ 3586-3992. OA (48 holes) W/ 3-3/8" Owens perforating guns loaded W/ 25 gm charges (0.42" EHD & 47.36" TP) @ 4 spf & 60° phasing. All guns fired. POOH W/ guns. TLWTR= 276 Bbls.

SICP 464 PSI. Pump 35.7 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 2089 psi. Step rate to 50 BPM. SD ISIP 1020 psi. FG 1.04 psi/ft. Continue fracing Stg 2 using a 1% KCL slick water system. Ramped 40/70 mesh sand stages from .20 - 1.60 ppg containing 249,300 # 40/70 mesh sand. MxIR= 100 Bpm, AIR= 80.9 Bpm, MxIP= 3793 psi, AIP= 2477 psi. Ending ISIP= 1051 psi, 1 min= 1001 psi, 4 min 899 psi. Ending FG 1.05 psi/ft. TLWTR 8031 Bbls.

RIH & set 5-1/2 HES CFP @ 3520', psi test plug to 4000 psi, (OK) Perforate Lower Fayetteville Shale Stg 3 @ 3074-3482. OA (48 holes) W/ 3-3/8" Owens perforating guns loaded W/ 25 gm charges (0.42" EHD & 47.36" TP) @ 4 spf & 60° phasing. All guns fired. POOH W/ guns. TLWTR= 2766 Bbls.

SICP 421 PSI. Pump 35.7 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 2161 psi. Step rate to 50 BPM. SD ISIP 924 psi. FG .98 psi/ft. Continue fracing Stg 3 using a 1% KCL slick water system. Ramped 40/70 mesh sand stages from .20 - 1.60 ppg containing 252,340# 40/70 mesh sand. MxIR= 100 Bpm, AIR= 83.1 Bpm, MxIP= 3350 psi, AIP= 2350 psi. Ending ISIP= 1176 psi, 1 min= 1073 psi, 4 min 928 psi. Ending FG 1.12 psi/ft. TLWTR 8119 Bbls.

RIH & set 5-1/2 HES CFP @ 3027', psi test plug to 4000 psi, (OK) Perforate Lower Fayetteville Shale Stg 4 @ 2562-2979. OA (48 holes) W/ 3-3/8" Owens perforating guns loaded W/ 25 gm charges (0.42" EHD & 47.36" TP) @ 4 spf & 60° phasing. All guns fired. POOH W/ guns. TLWTR= 165 Bbls.

Secure well. SDON. Will cont. frac procedures tomorrow am.



Partner Report

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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 109.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
172,915.87	512,250.78

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

SICP 58PSI. Pump 35.7 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 1537 psi. Step rate to 50 BPM. SD ISIP 1053 psi. FG 1.05 psi/ft. Continue fracing Stg 4 using a 1% KCL slickwater system. Ramped 40/70 mesh sand stages from .20 - 1.60 ppg containing 247,660# 40/70 mesh sand. MxIR= 100 Bpm, AIR= 81 Bpm, MxIP= 3747 psi, AIP= 2231 psi. Ending ISIP= 1163 psi, 1 min= 1117 psi, 4 min 986 psi. Ending FG 1.11 psi/ft. TLWTR 7990 Bbls.

RIH & set 5-1/2 HES CFP @ 2515', psi test plug to 4000 psi, (OK) Perforate Lower Fayetteville Shale Stg 5 @ 2050-2467. OA (48 holes) W/ 3-3/8" Owens perforating guns loaded W/ 25 gm charges (0.42" EHD & 47.36" TP) @ 4 spf & 60° phasing. All guns fired. POOH W/ guns. TLWTR= 116 Bbls.

SICP 450 PSI. Pump 35.7 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 1639 psi. Step rate to 50 BPM. SD ISIP 1084 psi. FG 1.06 psi/ft. Continue fracing Stg 5 using a 1% KCL slickwater system. Ramped 40/70 mesh sand stages from .20 - 1.60 ppg containing 251,520 # 40/70 mesh sand. MxIR= 100 Bpm, AIR= 80.9 Bpm, MxIP= 3233 psi, AIP= 2071 psi. Ending ISIP= 1296 psi, 1 min= 1247 psi, 4 min 1160 psi. Ending FG 1.19 psi/ft. TLWTR 8778.2 Bbls.

Secure well, RDMO frac equipment leaving 5 frac tanks loaded with water treated with surfactant for Coil tubing opps. Waiting on CTU. Frac crew and E-line did a real good job.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 110.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
32,070.00	567,598.87

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

MIRU Coil tubing unit W/4 5/8" mill and motor. RIH jetting, tag and drill plugs pumping gel sweeps after each plug and making short trips. Continue to PBTD-4600' jetting and pumped gel sweep on bottom.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 111.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
44,585.00	615,196.87

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)
	688.00	0.42	307.68				
	778.00	0.47	308.26				

Activity Last 24 Hours

Comment

Continue jetting well with CT, making short trips with coil to retrieve unload well and get on flow back status. Return pressure: (Casing press:) 80 psi. PBH: 25 bbls. 24 hr: 758 bbls. N2 rate: 500 scfm. Total N2: 1,035,000 scf.

FCP: 80 psi.
BPH: 25 bbls.
24 hr: 758 bbls.
TFR: 401 bbls.
% rec: 0.96%
N2 rate: 500 scfm
Total N2 pumped: 1,035,000 scf.



Partner Report

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State: Arkansas

County: Van Buren

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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 112.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
42,885.00	658,081.87

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Con't jetting on LFS @ top perms w/ rate @ 500 scfm & 15 BPH. Csg @ 120# psi, 24 Hr rec @ 658 bbls. TBR @ 1059. After jetting up & down hole SD Nitrogen @ 6 a.m. & RD Express. MIRU Premier WS to run tbq.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 113.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
25,745.00	683,826.87

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

RD Express N2 unit & rel fr loc. MI completion rig to run 2 3/8" 4.70# J-55 tbg. MI subbeam & RU Premier WS. Off load 2 3/8" tbg. ND Flo- Cross & NU BOP's fr Armstrong Tools. Talley & PU Tbg w/ SN on btm. RIH w/ 2 3/8" Tbg & land @ 2086 EOT, w/ total 65 jts of 2 3/8" tbg. ND BOP's & NU Production Tree. RD Premier WS & move rig off to side of loc. MIRU Valesco Nitrogen Unit. Tbg @ 80# psi, & Csg @ 280# psi, BPH @ 48 Bbls, 24 Hr rec @ 240, Total Bbls Rec 1,299 Bbls. Nitrogen rate @ 332 scfm, Total Nitrogen 217,375 scf.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 114.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
11,981.92	695,808.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Con't jetting on LFS @ 297 scfm. Tbg @ 70# psi & Csg @ 260# psi. BPH is @ 14 Bbls, 24 Hr rec @ 298 Bbls. TBR @ 1597 Bbls, N2 rate @ 297 scfm. Total Nitrogen @ 458,885 scf. Con't to move jetting up & down hole w/ change in rate to 500 scfm rec less Bbls of fl.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 115.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
15,705.00	711,513.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment
Con't jetting on LFS w/ Nitrogen. Tbg @ 70# psi, Csg @ 250# psi. BLH @ 7 Bbls, 24 hr rec 225 Bbls. TBR 1812 Bbls, N2 rate @ 300 scfm. Total N2 468,895 scf. Con't jetting & will try to flow well back.



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Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 116.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
14,933.00	726,446.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Stop jetting N2 & attempt to flow well. Well has 80# psi tbq, Csg 240# psi. Open well w/ 48/64 well flowing back w/ N2 & formation gas start clean up. After 5 hrs of flowing well dying out adjust choke to 34/64 Well picking up on flow w/ 75# tbq. Con't to flow well & clean up.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 117.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,935.00	732,381.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Con't to flow well back to frac tanks. Well has Tbg @ 65# psi & Csg @ 235# psi. Well still has some N2 to clean up & has good formation gas. Will con't to flow back & clean well bore up.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 118.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
6,365.00	738,746.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment
Con't to flow back Tbg @ 65# psi Csg @ 200# psi. BPH 6 bbls, 24 hr rec 144, TBR @ 2,311 Total rec @ 5.5%. Well cleaning up good on flow back



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 119.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
9,205.00	747,951.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Con't to flow well back & clean up LFS. Tbg @ 75# psi, Csg @ 185# psi. 7 BLH, TBR 2434, Rec 5.89% Will NU Separator to get MCF.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 120.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,160.00	753,111.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Continue to flow well with FTP: 90 psi. FCP: 185 psi. BPH: 3 bbls. 24 hr: 70 bbls. TFLR: 2504 bbls. 6.02 %. Choke: 28/64". 517 mcf.

FTP: 90 psi.
FCP: 185 psi.
BPH: 3 bbls.
24 hrs: 70 bbls.
TFLR: 2504 bbls.
% rec: 6.02 %
Choke: 28/64".
Flow rate: 517 mcf.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 121.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,160.00	755,771.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Continue to flow well with FTP: 85 psi. FCP: 180 psi. BPH: 3 bbls. 24 hr: 74 bbls. TFLR: 2578 bbls. 6.02 %. Choke: 28/64". 467 mcf.

FTP: 85 psi.
FCP: 180 psi.
BPH: 3 bbls.
24 hrs: 74 bbls.
TFLR: 2578 bbls.
Choke: 28/64".
Flow rate: 467 mcf.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 122.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,160.00	760,931.79

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Continue to flow well with FTP: 90 psi. FCP: 175 psi. BPH: 2 bbls. 24 hr: 59 bbls. TFLR: 2637 bbls. 6.34 %. Choke: 28/64". 506 mcf.

FTP: 90 psi.
FCP: 175 psi.
BPH: 2 bbls.
24 hrs: 59 bbls.
TFLR: 2637 bbls.
Choke: 28/64".
Flow rate: 506 mcf.



Partner Report

Well Name: Files 2-12H

State: Arkansas

County: Van Buren

Location: SHL: 142' FNL & 2578' FWL BHL: 2603' FNL & 4808' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,645.0ftKB

API: 03-141-10361

DSS: 123.29

AFE No.: USA08009

TD:

Footage:

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,660.00	767,799.29

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/8/2008		1,685.00	15.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/30/2008	Curve & Horizontal						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
688.00	0.42	307.68					
778.00	0.47	308.26					

Activity Last 24 Hours

Comment

Last report to Completions.

Continue to flow well while prep to go to sales. Put well on sales @ appr 1300 hrs.

FTP: 80 psi.

FCP: 160 psi.

LH: 2 bph.

Rate: 415 mcf.