



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 96.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
12,980.00	12,980.00

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Set Cellar beam, MIRU DDP. Held safety meeting to discuss today's safety issues and work procedures. MI spot cat walk and pipe racks. Unload 157 jts of 2 3/8" J-55 EUE-8rd tubing onto racks. MIRU Enertech wireline unit. PUMU RIH w/CBL/Gamma Ray. Logg well from 1866' up to 290' WLM. E-mail results to office. RDMO wireline unit. PUMU RIH with 4 3/4" tri cone bit and string mill, while picking up tubing off of cat walk and talling in hole. Tag PBTB @ 4688' TT. Ld 1 jt. secure well. SDON. Will circulate hole with 1% KCL and Biocide in the am.



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Rig Contr.:

API: 03-141-10362  
DSS:  
AFE No.: USA08010  
TD:  
Footage:

Activity:  
Last Csg:

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
12,442.90	25,422.90

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

Activity Last 24 Hours
Comment

MIRU pressure truck, circulated well with 110 bbls of 1% KCL w/Biocide. Pressure test pipe rams to 4,000 psi. (OK) TOOHLd 7 jts and standing back 70 stands. Pressure test frac valve to 4,000 psi. (OK) PUMU RIH w/TCP guns loaded 4 SPF @ 60 degree phasing, w/HMX Expl.Type. Spaced out to perforate @ 4654' to 4656', 4564' to 4566', 4474' to 4476', 4384' to 4386', 4294' to 4296', and 4204' to 4206'. Closed pipe rams, pressured up and fire guns. TOOHLd tubing and guns. Third gun from top did not fire. (4384' to 4386') Secured well. Will run gun in the am to perforate from 4384' to 4386'. SDON.



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Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 98.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
13,542.33	57,821.89

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Warm and service rig. Held safety meeting to discuss today's work procedure and safety issues. PUMU 3 3/8" TCP gun to perforate from 4384' to 4386'. TIH picking up tubing. Dropped ball. MIRU pump truck. Load tubing and pump down ball to seat. Fired gun. RDMO pump truck. TOOH ld tubing and gun. Gun fired. ND BOP. NU flow cross and upper frac valve. Function test top valve. (OK) Secure well. RDMO DDP. U.



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County: Van Buren

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Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 99.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
1,448.00	59,269.89

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment

Continue frac prep, waiting on frac crew.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 100.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
31,688.00	90,957.89

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

MIRU Cal Frac & Impact. RU all wellhead equipment w/ Canary Wellhead. Start trucking water w/ Triple Trans & Impact. Fill all sand masters w/ 40/70 sand. MIRU Enertech WL w/ grease head & guns. Frac tanks on loc. MIRU Multi- Chem. Halliburton to bring plugs.



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**County:** Van Buren

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**Rig Contr.:**

**Activity:**

**Last Csg:** Production, 4,738.0ftKB

**API:** 03-141-10362

**DSS:** 101.29

**AFE No.:** USA08010

**TD:**

**Footage:**

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
143,755.00	234,712.89

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

SICP @ 0# psi. Pump 35 bbls of 15% HCl acid @ 7 Bpm, breakdown psi is 1146# psi, step rate up to 50 Bpm. SD ISIP @ 780# psi, FG @ .91 psi/ft. Con't fracing Stg 1 using a 1% KCL slickwater system. Ramped 40/70 mesh sand stages from .20 - 1.80 ppg, containing 249,620# 40/70 mesh sand.

MXIR = 104 Bpm

AIR = 83 Bpm

MXIP = 3944

AIP = 2331 psi

Ending ISIP = 824 psi

1 min = 798 psi

5 min = 769 psi

Ending FG = .93 psi/ft

TLWTR= 8048 Bbls.

RU Enertech WL RIH & set 5 1/2" HES CFP @ 4,142 ft. & perf LFS Stg 2) @ 3,627- 4,079. O.A. 48 holes). W/ 3 3/8" perf guns loaded w/ 21 gm charges (0.46" EHD & 34.90" TP) @ 4 Spf & 60 degree phasing. All guns fired, POOH & RD WL. TLWTR= 233 Bbls.

SICP = 319# psi, pump 35 bbls of 15% HCl @ 7 bpm. Breakdown psi @ 1171# psi step up rate to 55# psi SD. ISIP= 703# psi & FG @ .86psi/ft. Con't fracing (Stg 2) using a 1% slickwater system. Ramped 40/70 mesh sand stages fr .20--.40 ppg @ 20,380# of 40/70 sand formation would not take any more sand psi @ 4222# max. Rock well X3 formation will not give up. SD Frac.

ISIP=703

FG =.86 psi/ft

1 min =1160 psi

5 min= 783 psi

Ending FG= 1.42 psi/ft



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**Well Name:** Files 3-12H

**State:** Arkansas

**County:** Van Buren

**Location:** SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

**Rig Contr.:**

**Activity:**

**Last Csg:** Production, 4,738.0ftKB

**API:** 03-141-10362

**DSS:** 102.29

**AFE No.:** USA08010

**TD:**

**Footage:**

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
178,291.58	413,004.47

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Stg 2)- NU to finish frac on Stg 2) SICP 189# psi, pump 35 bbls of 15% HCl acid @ 7 Bpm. Breakdown psi @ 1247# psi. Step up rate to 50 Bpm. SD ISIP @ 0# psi. FG @ .43 psi/ft. Con't fracing Stg 2) using a 1% slickwater system. Ramped 40/70 mesh sand from .20 - .60 ppg containing 79,620# of 40/70 mesh sand. MXIR= 88 Bpm, AIR= 71 Bpm, AIP= 3,109 psi, Ending ISIP = 1,842 psi. 1 min = 1,334 psi, 5 min = 870 psi. Ending FG 1.55 psi/ft, TLWTR= 5,780 Bbls.

RIH & set 5 1/2" Hes CFP @ 3,555 & perf LFS Stg 3) @ 3,060- 3,502 OA (48 holes) w/ 3 3/8" perforating guns loaded w/ 21 gm charges ( 0.46)" EHD & 34.90" TP) @ 4 Spf & 60 degree phasing. All guns fired but 4 shots. LD guns. TLWTR =133 Bbls.

SICP= 493# psi. Pump 35 Bbls of 15% HCl acid @ 7 Bpm. Breakdown psi @ 1,291# psi, Step up rate to 50 Bpm. SD ISIP= 928# psi, FG @ .99 psi/ft, Con't fracing Stg 3) using a 1% slickwater system.

Ramped 40/70 mesh sand stages from .20- 1.80 ppg containing 251,400# 40/70 mesh sand. MXIR= 100 Bpm. AIR= 80 Bpm. MXIP= 3874 psi. AIP= 2251psi. Ending ISIP= 1039# psi. 1 min = 957psi. 5 min =899# psi. Ending FG= 1.06 psi/ft. TLWTR= 7595.

RIH & set 5 1/2" HES CFP @ 3,014 & perforate LFS Stg 4) @ 2,558- 2,969 OA (44 holes) w/ 3 3/8" perf guns loaded w/ 21 gm charges (0.46)" EHD & 34.90" TP) @ 4 Spf & 60 degree phasing. POOH w/ guns & LD TLWTR= 123 BBlS.



## Partner Report

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**State:** Arkansas  
**County:** Van Buren  
**Location:** SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL  
**Rig Contr.:**

**API:** 03-141-10362  
**DSS:** 103.29  
**AFE No.:** USA08010  
**TD:**  
**Footage:**

**Activity:**  
**Last Csg: Production, 4,738.0ftKB**

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
220,680.00	633,684.47

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

SICP 174 PSI. Pump 35 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 1581 psi. Step rate to 50 BPM. SD ISIP 994# psi. FG 1.03 psi/ft. Continue fracing Stg 4 using a 1% KCL slickwater system. Ramped 40/70 mesh sand stages from .20 - 1.80 ppg containing 247,500# 40/70 mesh sand. MxIR= 100 Bpm, AIR= 80 Bpm, MxIP= 3481psi, AIP= 2213 psi. Ending ISIP= 1171# psi, 1 min= 1088# psi, 5 min 1001# psi. (Total Prop 247,500#). Ending FG 1.13 psi/ft. TLWTR= 7561 Bbls.

RIH & set 5-1/2 HES CFP @ 2511' and perforate Lower Fayetteville Shale Stg 5 @ 2,053-2,463 OA (48 holes) W/ 3-3/8" perforating guns loaded W/ 21 gm charges (0.46" EHD & 34.90" TP) @ 4 spf & 60° phasing. All guns fired. POOH W/ guns. TLWTR= 102 Bbls.

SICP 305 PSI. Pump 35 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 1523 psi. Step rate to 50 BPM. SD ISIP 1019 psi. FG 1.04 psi/ft. Continue fracing Stg 5 using a 1% KCL slickwater system. Ramped 40/70 mesh sand stages from .20 - 1.80 ppg containing 247,660# 40/70 mesh sand. MxIR= 100 Bpm, AIR= 80 Bpm, MxIP= 3147 psi, AIP= 2058 psi. Ending ISIP= 1207 psi, 1 min= 1160 psi, 5 min 1073 psi. (Total Prop 247660#). Ending FG 1.15 psi/ft. TLWTR= 7,607 Bbls.

RIH & set 5-1/2 HES CFP @ 2,006' and perforate Lower Fayetteville Shale Stg 6@ 1,768 - 1,958 OA (40 holes) W/ 3-3/8" perforating guns loaded W/ 21 gm charges (0.46" EHD & 34.90" TP) @ 4 spf & 60° phasing. All guns fired. POOH W/ guns. TLWTR= 43 Bbls.

SICP 348# PSI. Pump 35 Bbls 15% HCl acid @ 7 BPM. Breakdown pressure 1,494# psi. Step rate to 50 BPM. SD ISIP 932 # psi. FG 1.00 psi/ft. Con't fracing Stg 6) using a 1% slickwater system. Ramped 40/70 mesh sand stg fr .20- 1.80 ppg. containing 148,500# of 40/70 sand. MXIR= 100 bpm, AIR= 80 Bpm, MXIP= 2,625 psi, AIP= 1,994 psi, Ending ISIP= 1,090 psi, 1 min= 1,059 psi, 5 min= 986 psi. Ending FG= 1.10 psi/ft. TLWTR= 5,119 Bbls.





## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 104.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
81,446.00	715,130.47

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

MIRU Cudd Pressurre Control w/ 3 1/2" pdm & 4 5/8" mill. RIH to drill out 5 1/2" CFP's. Tag #1, 5 1/2" CFP @ 1998'. Drill out time 30 min. Make short trip. Tag # 2, 5 1/2" CFP @ 2499'. Drill out time 52 min. Make short trip. Tag # 3, 5 1/2" CFP @ 3008'. Drill out time 38 min. Make short trip. Tag # 4, 5 1/2" CFP @ 3550'. Drill out time 38 min. Tag # 5, 5 1/2" CFP @ 4130'. Drill out time 1 hr 40 min. Plug back 4685' TD.



## Partner Report

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State: Arkansas

County: Van Buren

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Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 105.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
30,710.00	745,840.47

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment

Con't jetting on LFS Rate @ 750 scfm, rec 80 bbls. Psi @ 300# Change depth to 2500 ft rate @ 350 scfm. rec all fl. Con't jetting @ 3008 ft rate @ 3.0 bpm & 750 scfm.



## Partner Report

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State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 106.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
29,438.00	775,278.47

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Con't jetting on LFS @ 2250 ft rate @ 3.25 @ 350 scfm. good returns on wtr 80- 100 bbls. no neg @ this time. Back to 4000 ft rec 100 bbls rate @ 4.50 @ 450 scfm w/ good returns. Con't to get good returns thr well w/ gas. No measurements @ this time will wait for separator.



## Daily Completion and Workover

Well Name: Files 3-12H

Report # 12.0, Report Date: 7/18/2008

API/UWI 03-141-10362	Surface Legal Location SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' F...	License No.	Field Name B-43	State/Province Arkansas
Well Configuration Type Horizontal	Original KB Elevation (ft) 1,671.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion			Secondary Job Type Initial Completion		
Objective Frac Prep					
Contractor				Rig Number	
AFE Number USA08010		Total AFE Amount		Daily Cost Total 39,034.09	
				Cum Cost To Date 809,092.56	
Weather Clear		T (°F) 93.0	Road Condition Good		Tubing Pressure (psi) 0.0
					Casing Pressure (psi) 400.0
					Rig Time (hrs) 13.00
Job Contact		Title			Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:00	07:00	24.00			<p>RDMO CT n2 unit. MIRU DDPU. MI and unload 71 jts of of tubing. ND top frac falve and flowcross, NU BOP and function test. PUMU seat nipple on bottom of first jt. TIH picking up and talling tubing off of trailer. RIH with a total of 66 jts of tubing. EOT @ 2099.11'. PUMU wrap wrap around on tubing, pumu TIW valve in top of tubing, close valve, land wrap around in well head. ND BOP, PUMU production tree on tubing, flange well up. RDMO DDPU.</p> <p>MIRU Valesco n2 pumper, pump 5,000 SCF down tubing, RU on casing and pump 10,000 SCF. Open tubing to flow to flowback tank. Started getting a mist, then light slugs. Tubing blew down to 0 psi and quite bringing fluid, casing held 400 psi.</p> <p>FTP: 0 psi CP: 400 psi BPH: 0 24 hrs rec: 29 bbls TFR: 2,464 bbls % rec: 4.99% N2 rate: 400 SCFM Total N2 pumped: 162,400 SCF</p>

### Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

### Safety Checks

Time	Description	Type	Comment

### Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

### Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

### Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

### Cement

Description	Start Date	Cement Comp



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 108.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
15,610.21	829,088.03

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment
Continue jetting operations with FTP: 80 psi, CP: 320 psi, last hr: 11 bbls. 24 hrs: 241 bbls. TFR: 2705 bbls. 5.46% of total fluid recovered. N2 rate of 331.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 109.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
15,610.21	844,698.24

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Continue jetting operations with FTP: 125 psi, CP: 280 psi, BPR: 10 bbls. 24 hrs: 321 bbls. TFR: 3026 bbls. 6.13% of total fluid recovered. N2 rate of 300 scf. Total N2 pumped 435,750 scf. pumped.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 110.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
15,619.97	861,030.07

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment
Continue jetting operations with FTP: 60 psi, CP: 270 psi, last hr: 14 bbls. 24 hrs: 300 bbls. TFR: 3326 bbls. N2 rate of 0. Good show of gas.
N2 unit died @ appr 0320 hrs this morning. The readings above are based on well flowing on its own.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 111.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
16,322.77	879,960.84

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Cont to flow well on its own with N2 unit rigged up. FTP: 90 psi. SICP: 260 psi. BPR: 18. 24 hrs: 360 bbls. TFR: 3672 bbls. Releasing N2 today.

FTP: 90 psi.  
SICP: 260 psi.  
BPH: 18 bbls.  
24 hrs: 360 bbls.  
TFR: 3672 bbls.





## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 112.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,121.06	885,081.90

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment
---------

Cont to flow well. FTP: 50 psi. SICP: 235 psi. BPR: 11. 24 hrs: 248 bbls. TFR: 3931 bbls.

FTP: 50 psi.  
SICP: 235 psi.  
BPH: 11 bbls.  
24 hrs: 248 bbls.  
TFR: 3931 bbls.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 113.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
8,121.06	893,202.96

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Well died after stage # 1 frac on Files 2-12H. Moved in and rigged up N2 unit. Pumped 5000 scf down tubing. Shut tubing in and rigged up on casing. Pumped 10000 scf down casing and opened up tubing to flowback tank. Pumped 300 scfm for about 2 hrs with no fluid return. Unit died, tried to restart and had knocking sound in motor. Could not run unit. Left well oped over night. Shut well and monitored pressures during Files 2-12H frac. Have call in for another N2 unit.

0600

FTP: 0 psi.

SICP: 390 psi.

LHFR: 0 bbls.

24 hr: 88 bbls.

TFR: 4019 bbls.

N@ rate 0 scf



## Partner Report

Well Name: Files 3-12H

State: Arkansas  
County: Van Buren  
Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL  
Rig Contr.:

API: 03-141-10362  
DSS: 114.29  
AFE No.: USA08010  
TD:  
Footage:

Activity:  
Last Csg: Production, 4,738.0ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
6,933.06	897,136.02

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

Activity Last 24 Hours	
Comment	
RDMO N2 unit (broke down) MIRU swab unit. Starting fluid level @ 800'. Made a total of 9 runs. Getting back heavy sand. Trying to stick swab in hole. Shut down over night to let sand settle. Will resume swab operations in the am.	
SITP: 0 psi. SICP: 340 psi. Total swabbed: 23 bbls. TBR: 4018 bbls.	



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 115.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
7,418.26	904,554.28

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

RU swab unit to swab well. Beginning fluid level @ 800'. Made a total of 33 runs getting back a total of 35 bbls. Started getting back sand on first run. RDMO swab unit.

SITP: 0 psi.

SICP: 340 psi.

INT FL: 800'

Ending fluid level: 800'

Total runs: 33

Total fluid swabbed: 35 bbls.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 116.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
	904,839.48

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment

No Activity, Waiting on CTU.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 117.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
2,120.70	906,960.18

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

MIRU Parker Swabbing Unit. SITP= 150# psi, & SICP= 340# psi. Open well & blow down tbg. RIH w/ swab & tag IFL @ 800 ft, pull swab fr 1100 ft. Made 8 runs rec 4 bbls w/ sand. Allow swab to get under more fl, made 11 more runs w/ swab. Total rec 18 bbls to tank. Secure Well & SDFN.



## Daily Completion and Workover

Well Name: Files 3-12H

Report # 23.0, Report Date: 7/29/2008

API/UWI 03-141-10362	Surface Legal Location SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' F...	License No.	Field Name B-43	State/Province Arkansas
Well Configuration Type Horizontal	Original KB Elevation (ft) 1,671.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type			Secondary Job Type		
Initial Completion			Initial Completion		
Objective					
Frac Prep					
Contractor				Rig Number	
AFE Number		Total AFE Amount		Daily Cost Total	
USA08010				3,250.00	
				Cum Cost To Date	
				914,357.68	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)
			Good		Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:00	18:00	11.00			SITP= 75# psi, SICP= 330# psi. Con't to swab well w/ 1 swab cup due to sand shows. RIH w/ swab & tag IFL @ 900 ft pull swab back & rec 2 bbls. Made 36 total runs w/ swab & rec 73 TBR. Well has no gas show @ this point. Secure Well & SDFN.

### Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

### Safety Checks

Time	Description	Type	Comment

### Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

### Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

### Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

### Cement

Description	Start Date	Cement Comp



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 119.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,190.00	915,400.18

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

SICP= 330# psi, SITP= 90# psi. RIH w/ Swab & tag fl @ 900 ft IFL. Pull swab fr 1400 ft rec 1.5 Bbls. Check swab cup, swab cup has show of sand on outside & inside. Made total 35 runs w/ swab tagging fl @ 900 ft each run. Total Bbls rec @ 87 Bbls, w/ no gas show. Secure Well & SDFN.





## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 120.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
26,197.00	941,597.18

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

MIRU Davis 1-1/4" CTU. After RU Start down TBG to clean up sand plugs. Wash sand down out of Tbg & start jetting on perforations @ 2135 on down. Wash down sand plugs @ 3000-3200. Con't jetting. Attempt to start jetting @ 3600 ft well went on vacuum, PU on CT trying to get flow back @ 2200 ft well still on vacuum. Will SIW & attempt to build pressure.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 121.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
42,985.00	988,729.68

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Con't jetting on LFS w/ Csg @ 240# psi. 24 BLH, TR 558 Bbls & 300 scfm. Total Nitrogen 700 scf. Stop jetting attempt to flow well well would not flow, Con't jetting on LFS to bring well around. Will attempt to flow well back when we get good charge.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 122.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
35,808.00	1,024,537.68

Spud Date 4/3/2008		Completion Date		Ground Elevation (ft) 1,656.00		KB-Ground Distance (ft) 15.00	
Survey Information							
Date 6/9/2008	Description MWD	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Csg @ 280# psi, 24 Bbls last hr. RD Davis 1-1/4" CTU & RU Valesco Nitrogen Unit. Attempt to flow well back, blow down w/ Nitrogen gas only well will not flow. Start jetting N2 @ top perms w/ 330 scfm. After 4 hrs attempt to flow well again well will blow down N2 only can't jetting. Will can't jetting on formation & attempt to flow well after each good charge.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 123.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
14,605.00	1,039,142.68

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Con't jetting on LFS w/ Valesco Nitrogen Unit. Attempt to flow well without N2 w/ Tbg @ 120# psi & Csg @ 280# psi, blow down Nitrogen gas and well dies out, Con't jetting. After jetting 3 hrs try to flow well back, put well on 34/64 Choke start flow back well is flowing w/ mixture of N2 & formation gas. Con't to flow well back thr-the night.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 124.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
6,410.00	1,045,552.68

Spud Date 4/3/2008		Completion Date		Ground Elevation (ft) 1,656.00		KB-Ground Distance (ft) 15.00	
Survey Information							
Date 6/9/2008	Description MWD	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment

Con't to flow well & clean up LFS. Tbg @ 100# psi, Csg @ 180# psi. Csg down 40#. Have a 10.93 rec.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 125.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
4,900.00	1,050,452.68

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Continue to flow well with FTP: 110 psi. FCP: 220 psi. BPH: 7 bbls. 24 hr: 158 bbls. TFLR: 5553 bbls. 11.25 %. 517 mcf.

FTP: 110 psi.

FCP: 220 psi.

BPH: 7 bbls.

24 hrs: 158 bbls.

TFLR: 5553 bbls.

% rec: 11.25 %

Flow rate: 433 mcf.



## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 126.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
4,900.00	1,055,352.68

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EWTie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVDTie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment
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Continue to flow well with FTP: 130 psi. FCP: 200 psi. BPH: 2 bbls. 24 hr: 119 bbls. TFLR: 5672 bbls. 605 mcf.

FTP: 130 psi.

FCP: 200 psi.

BPH: 2 bbls.

24 hrs: 119 bbls.

TFLR: 5672 bbls.

Flow rate: 605 mcf.



## Partner Report

Well Name: Files 3-12H

State: Arkansas  
County: Van Buren  
Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL  
Rig Contr.:

API: 03-141-10362  
DSS: 127.29  
AFE No.: USA08010  
TD:  
Footage:

Activity:  
Last Csg: Production, 4,738.0ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
4,900.00	1,060,252.68

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

#### Comment

Continue to flow well with FTP: 120 psi. FCP: 200 psi. BPH: 2 bbls. 24 hr: 114 bbls. TFLR: 5786 bbls. 387 mcf.

FTP: 120 psi.  
FCP: 200 psi.  
BPH: 2 bbls.  
24 hrs: 114 bbls.  
TFLR: 5786 bbls.  
Flow rate: 387 mcf.





## Partner Report

Well Name: Files 3-12H

State: Arkansas

County: Van Buren

Location: SH: 1573' FNL & 2089' FWL BH: 4361' FNL & 4624' FWL

Rig Contr.:

Activity:

Last Csg: Production, 4,738.0ftKB

API: 03-141-10362

DSS: 128.29

AFE No.: USA08010

TD:

Footage:

### Mud Properties

Dens (lb/gal)	Vis (s/qt)

### Total Costs to Date

Daily Cost Total	Cum Cost To Date
5,400.00	1,066,717.02

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
4/3/2008		1,656.00	15.00

### Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
6/9/2008	MWD						
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
715.00	1.26	234.04					
806.00	0.68	228.61					

### Activity Last 24 Hours

Comment
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Last report to Completion.

Continue flowback while prep to go to sales. Put well on sales @ appr 1100 hrs.

FTP: 100 psi.

FCP: 200 psi.

Last HR: 2 bbls.

Rate: 402 mcf.