



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 40.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
8,758.00	8,758.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Canary Installed 7 1/16" 10k Manual Frac Valve on Well Head. MDS Construction Cleaned Up, Leveled & Graveled Location as Needed. RU Halliburton & Ran 4.5" GR & JB to 1600'. Ran CBL-GR-CCL From 1855' To 500'. TOC in Surface Csg. Log Showing Good Bond From 1855' to 1050' & Fair Bonding From 1050' to 500'. RD Halliburton & MO.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 55.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
20,311.00	29,069.00

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
9/23/2007	11/1/2007	1,655.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Set Anchors For WSU. MI & RU WSU. NU 5000 PSI BOP. Set Pipe Racks Hauled in 2 3/8" tbg.
STS Set Flow Back Tank. Impact MI Pumps & Lines For Pumping Water For Frac. SDON



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 56.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
11,300.00	40,369.00

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
9/23/2007	11/1/2007	1,655.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Impact MI Pumps & Lines & Prepare to Pump Water For Fracs. Rain For Rent MI Total of 14-500 bbl. Frac Tanks. WSU SD for Weekend.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 58.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
15,850.00	56,219.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

PU 5 1/2" Csg. Scraper & 4 3/4" Bit. On 2 3/8" tbg. Off of Pipe Racks. TIH to PBTd 4396'. RU Pressure Truck to 2 3/8" X 5 1/2" Annulus. Load Csg. w/ 6 bbls. 2% KCL Water. SI Pressure Up To 1000 PSI and Established Injection Rate of 2 BPM @ 1000 PSI. Pumped 2 bbls. & SD. Pressure Dropped to 0. Opened Well & Revurse Circulate Hole w/ 110 bbls. 2% KCL Water. TOH w/ 2 3/8" Tbg. LD Bit & Scraper. Disucssed Procedure For Leaking Shoe Jt. TIH w/ tbg. TOH LD 2 3/8" tbg. Secure Well & SDON. Problems Reported on Drilling Report That While Cementing Production Csg. Pumped By Wiper Plug.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 59.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
45,972.00	102,191.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

MI RU Halliburton Wire Line. PU 5 1/2" 8k Composite Plug w/ Perforating Guns For Stage I Frac. RU Schlumberger Pump Truck 5 1/2" Csg. Start in Hole w/ Plug & Guns While Pumping 2% KCL
Maximum Rate Pumped Was 6.5 BPM. Not Enough Rate to Pump Plug & Guns to PBTD. Pumped 241 bbls KCL Water. @ Maximum Pressure 4000 PSI. RD Schlumberger & WO Cal Frac Pump Truck. RU Cal Frac to 5 1/2" Csg. Start In Hole W/ Plug & Guns. Pumped 11.5 BPM 2% KCL Water @ 3800 PSI. Pumped Plug to 4385'. Set Composite Plug @ 4385. Pressure Test Plug to 4200 PSI. Held OK. Perforate From 4372'-74', 4261'-63', 4185'-87', 4109'-11', 4033'-35', & 3957'-59' Using 3" HSC Loaded w/ 4 SPF 2' Total of 48 Shots Using Millennium Premium Charges. Shot First Gun w/ 4200 PSI on Csg. Pressure Dropped to 681 PSI. Pumped Total of 353 bbls. 2% KCL Water Pumping Plug & Guns In Place. RD Halliburton. RD BOP. NU 7 1/16" Double Wing 10k Flow Cross, 7 1/16" 10k Hydraulic Valve. Pressure Test Stack to 5000 PSI. Held OK. RD MO Cal Frac. Secure Well & SDON.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 64.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
29,750.00	131,941.00

Spud Date 9/23/2007		Completion Date 11/1/2007		Ground Elevation (ft) 1,655.00		KB-Ground Distance (ft) 22.00	
Survey Information							
Date 10/9/2007	Description	Azimuth Tie In (°) 138.15	EW Tie In (ft) 2,083.71	Inclination Tie In (°) 91.06	MD Tie In (ftKB) 4,420.00	NSTie In (ft) -2,244.06	TVD Tie In (ftKB) 1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment
Prep for Frac over holiday weekend



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 65.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
166,967.00	298,908.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Held Pre Frac Safety Meeting. Pressure test Wellhead to 6000 PSI. Good Test. Load 5 1/2" Csg. w/ 15 bbls water. Establish Inj. Rate of 7 BPM @ 754 PSI. No Break Down. Pump 1500 gals of 15% HCL Acid . Increased Rate to 100 BPM. @ 3100 PSI. Pumped Remainder of Acid @ 100 BPM. Pumped Step Down Rates & Checking Pressures. Shut Down, ISIP 755 PSI.

Frac Stage I Perfs 3957' to 4374' OA p/ Prog. w/ 250,780# 40/70 Sand 9006 BBls Water Containing Additives. Flushed w/ 170 BBls Water Containing Additives. ISIP 842 PSI. 5 Min SIP 763 PSI. 10 Min SIP 731 PSI. 15 Min SIP 701 PSI.

RU Halliburton, PU 5 1/2" Composite Plug & 6-3 3/8" HSC 2" Select Fire Perf Guns Loaded w/ 4 SPF 60 Deg. Phasing Total of 8 Holes p/ gun, HMX Millennium Charges Pumped Plug Into Place w/ 236 BBls Water @ 12 BPM Max Pressure 824 PSI. Set Plug @ 3914' Protechnic Tagged Frac. w/ Organic Tracer. Pressure Test Plug & 5 1/2" Csg. To 4200 PSI. Good Test. Total Load for Stage I . 9242 BBls. Perf For Stage 2 Frac 3888'-90', 3812-14', 3736-38', 3660-62', 3584-86, 3508-10'. Perf w/ 4200 PSI On First Gun. Pressure Dropped to 850 PSI After Firing First Gun. All Shots Fired 48 Holes. Secure Well & SDON.

Total Load Fluid For Today 9242 BBls



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
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Rig Contr.:

API: 03-141-10179
DSS: 66.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
320,596.00	619,504.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Held Pre Frac Safety Meeting. Pressure test Wellhead to 6000 PSI. Csg. Had SIP of 80 PSI. Inject @ 7 BPM @ 1077 PSI. No Break Down. Pump 1500 gals of 15% HCL. Increased Rate to 100 BPM @ 991 PSI. Pumped Step Down Test. ISIP 900 PSI. Frac Stage 2, 3508' to 3890' OA per Prog. w/ 254,604# 40/70 Sand 8350 BBls Water Containing Additives, Flushed w/ 160 BBls. ISIP 1072 PSI. 5 Min SIP 844 PSI. 10 Min SIP 767 PSI. 15 Min SIP 742 PSI. PU 5 1/2" 8k Composite Plug & 6-3-3/8" Perf Guns Loaded w/ 4 SPF 60 Deg. Phasing Total of 8 Holes p/ gun, HMX Millennium Charges. Pumped Plug Into Place w/ 174 BBls Water @ 12 BPM Max Pressure 806 PSI. Set Plug @ 3470', Pressure Test Plug & Csg. To 4200 PSI.

Total Load For Stage 2: 8524 BBls.

Perf For Stage 3 Frac 3052'-54', 3128'-30', 3204'-06', 3280'-82', 3356'-58' 3432'-34'w/ 4200 PSI Csg. Pressure Dropped to 1000 PSI After Firing First Gun. Held Pre Frac Safety Meeting. Pressure Test Wellhead to 6000 PSI. Established Injection @ 7 BPM & 1293 PSI, Pumped 1500 Gals 15% HCL, Increased Rate to 100 BPM. Pumped Step Down Test, ISIP 969 PSI. Start Stage 3 Frac, After Pumping 820 BBls of Pad, Developed Leak On Suction Manifold. SD & Made Repairs. Established Injection Rate of 100 BPM @ 2551 PSI. Frac Perfs 3052' to 3444' w/ 236,174 40/70 Sand & 8521 BBls Water Cont. Additives. Flushed w/ 145 BBls. ISIP 938 PSI 5 MIN SIP, 968 PSI, 10 Min SIP 921 , 15 Min SIP 873 . PU 5 1/2" 8k Composite Plug & 6-3 3/8" Perf Guns Loaded @ 4 SPF 60 Deg. Phasing, Total of 8 Holes p/ gun, HMX Millennium Charges. Pumped Plug Into Place w/ 133 BBls. Water @ 12 BPM. Max Pressure 850 PSI. Set Plug @ 3014', Pressure Test Plug & Csg To 4190 PSI.

Perf For Stage 4 Frac 2596'-98', 2672'-74', 2748'-50', 2824'-26', 2900'-02' 2976'-78 w/ 4190 PSI on Csg. Pressure Dropped to 900 PSI After Firing Gun. TOH w/ Setting Tool & Guns. Secure Well & SDON.

Total Load For Stage 3: 8654. Total Load For Stage 2 & 3: 17,178



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 67.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
333,994.00	953,498.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Held Pre Frac Safety Meeting. Pressure test Wellhead to 6000 PSI. Csg. SIP: 85 PSI. Establish Inj. @ 7 BPM @ 1396 PSI. No Break Down. Pump 1500 gals of 15% HCL. Increased to 100 BPM @ 3051 PSI. Pumped Remainder of Acid @ 100 BPM Pumped Step Down Test. ISIP 1059 PSI. Frac Stage 4 Perfs 2596' to 2978' OA w/ 250,720# 40/70 Sand 8395 BBIs Water Containing Additives. Flushed w/ 135 BBIs. ISIP 1214 PSI. 5 Min SIP 1020 PSI. 10 Min SIP 927 PSI. 15 Min SIP 872 PSI. PU 51/2" 8k Composite Plug & 6-3-3/8" HSC2" Select Fire Perf Guns Loaded @ SPF 60 Deg. Phasing Total of 8 Holes p/ gun, HMX Millennium Charges. Pumped Plug Into Place w/ 110 BBIs Water @ 12 BPM, Max Pressure 820 PSI. Set Plug @ 2558' Pressure Test Plug & Csg To 4070 PSI. Total Load For Stage 2: 8505 BBIs. Perf For Stage 5: 2140'-42', 2216'-18', 2292'-94', 2368'-70', 2444'-46' 2520'-22 'w/ 4070 PSI on 5 1/2" Csg. Pressure Dropped to 1200 PSI After Firing First Gun. WO Impact to Fill Frac. Tanks. Had Pre Frac Safety Meeting. Pressure Test to 6000 PSI. & Frac Stage V p/ Prog SICP 129 PSI Established Inj. @ 7 BPM @ 1852 PSI. Pumped 1500 Gals 15% HCL. Increased Rate to 100 BPM. Pumped Step Down Rates & SD. ISIP 1352 PSI. Established Injection Rate of 100 BPM @ 2551 PSI. Frac Perfs 2140' to 2522' OA w/ 251,280 40/70 Sand & 8252 BBIs Water Cont. Additives. Flushed w/ 125 BBIs. Water. ISIP 1553 PSI 5 MIN SIP, 1242 PSI, 10 Min SIP 1117 , 15 Min SIP 1031. RD MO Cal Frac, Halliburton. Released Goat Head, Impact Water Pumping Crew. RU Flow Back Crew. SICP 4 hrs. After SI 420 PSI. Opened To Frac Tank on 18/64" Choke. Pressure Dropped to 350 PSI. Opened to 22/64" Choke. Flowed 244 BLW in 7 hrs. Csg. Pressure Dropped to 0 PSI. Well Dead This AM. Prepare to Nipple Down 10k Stack, NU BOP & Flow Cross.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 68.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
29,200.00	982,698.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Nipple Down Frac Stack. Released 10k Hydraulic Valve. NU 5k BOP w/ Flow Cross & 10k Valve on Top. RU IPS 2" CTU. PU 4-3/4" STS Varel Bit 2-7/8" Motor, 2-7/8" Jars on 2" CT TIH to Plug @ 2588'. Load Hole w/ 2% KCL Water & Established Circulation @ 2.5 BPM. Drilled Out Plug @ 2588' in 55 Min. Periodically Pumping Foam Sweeps. Washed Sand Out of Hole Down to Second Plug @ 3014'. Drilled out Second Plug in 45 Mins. Washed Down to Third Plug Made Short Trip to 2187' Lost Circulation & CT Attempting to Stick. Start N2 @ 200 SCFM Regained Circulation Cleaned Hole Worked Through Tight Spot @ 2187'. TOH w/ CT to 1000' Circ. Clean. TIH to Third Plug @ 3470' Drill Out Plug in 30 Min. Pumped Foam Sweep & TIH to 4 Plug @ 3914' Drill Out Plug 1hr. TIH to 4380'. Pump Foam Sweeps w/ N2 & 2% KCL Water Circulate Well Bore Clean. TOH w/ CT & BHA. LD Bit, Motor & Jars. PU Jetting Nozzle & TIH to 2100' Start Jetting Back LW Pumping 250-300 SCFM N2. Recovered 410 bbls. LW Last 24 hrs.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 69.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties

Dens (lb/gal)	Vis (s/qt)

Total Costs to Date

Daily Cost Total	Cum Cost To Date
46,420.00	1,029,118.00

Spud Date	Completion Date	Ground Elevation (ft)	KB-Ground Distance (ft)
9/23/2007	11/1/2007	1,655.00	22.00

Survey Information

Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NS Tie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Continued Jetting Back LW w/ CT & N2 Using 250-350 SCFM N2 From 2100' to 2200'. Made 2 TIH to PBTD 4185' During Day. Recovered 476 bbls. LW w/ Trace of Sand Last 24 hrs. TOH w/ CT, SD Jetting Operatios @ 18:00 hrs. Left Well Open to Flow Back Tank w/ no Recovery Over Night.
Total Load Water Recovered 1030 bbls. 2.4%



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 70.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
35,360.00	1,064,478.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Continued Jetting Back LW w/ CT Using 250-400 SCFM N2 From 2100' to 2200'. Made 1 TIH to PBTD 4185' During Day. Recovered 362 bbls. LW w/ Trace of Sand. Last 24 hrs. TOH w/ CT, SD Jetting Operations @ 21:00 hrs. Left Well Open to Flow Back Tank w/ no Recovery Over Night. Total Load Water Recovered 1492 bbls. 3.5% Well Dead Throughout Night.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 71.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
62,960.00	1,127,438.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Found Hole in CT After TIH. TOH W/ CT. Cut Off Bad Tbg. RU & TIH to 2100' . Start Jetting @ 16:00 hrs. Jetting Back LW w/ CT Using 200-300 SCFM N2 From 2100' to 2200'. Continued Jetting Operations Throughout Night. Making TIH to PBTD @ Report Time This Morning.
Recovered 522 bbls. LW w/ Trace of Sand Last 24 hrs.
Total load water recovered: 2014 bbl (4.7%)



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 72.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
42,050.00	1,169,488.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Jetting Back LW w/ CT Using 200-300 SCFM N2 From PBTD 4385' to 1800'. Continued Jetting Operations Throughout Night. Will Continue Jetting This AM & TOH w/ CT. Preparing to RD CTU & RU WSU Prepare to Run Production Tbg.
Total load water recovered: 2365 bbls (5.5%)



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 73.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
82,160.00	1,251,648.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

Jetting Back LW w/ CT & N2 Using 300 SCFM N2 From PBDT 4385' to Surface. TOH w/ CT. Well Flowed 2 bbls. LW & Died. RD & Released CTU. RU WSU. Nipple Down Frac Stack. Released Flow Cross & 10k Valve.

TIH w/ 64 jts. 2 3/8" tbg. As Follows:

63 jts 2 3/8" EUE 8rnd 4.7# J-55 Tbg.	2090.21'
1 2 3/8" x 1.781 XN Nipple	.70'
1 jt 2 3/8" EUE 8 rnd J-55 Tbg.	33.28'
Total	2126.19'
KB Bottom of Tbg. @	2146.19'
KB XN Nipple @	2112.21'

Nipple Down BOP. Install Wrap Around on 2 3/8" TGB. Nipple Up 10k Single Master Valve, Single Wing Valve, & Adjustable Choke Xmas Tree.

RU IPS N2 Truck to 2 3/8" x 5 1/2" Annulus & Pumped 300 SCFM for 1 1/2 hrs. Tbg Would Not Unload. RU to 2 3/8" Tbg. Pumped TBG Volume of N2. RU to Annulus & Pumped @ 1000 SCFM & Opened Tbg. Well Started Flowing. Step Down N2 Rate to 100 SCFM N2 in 1 hr. Pumped @ 1... SCFM Until 24:00 hrs. & Increased N2 Rate to 150 SCFM. Pumped @ 150 SCFM Until 06:00 & SD N2. Well Continuing to Flow. Last hr. @ 08:00 Well Flowed 450 MCFD 14 bbls. LW w/ FTP 50 PSI CP 224 PSI. Chlorides 7000 PPM.

Flowed 172 BLWR Last 24 hrs.



Partner Report

Well Name: Files 1-12H

State: Arkansas
County: Van Buren
Location: NENW 12 11N-17W
Rig Contr.:

API: 03-141-10179
DSS: 74.25
AFE No.: USA07002
TD:
Footage:

Activity:
Last Csg: Production, 4,433.8ftKB

Mud Properties	
Dens (lb/gal)	Vis (s/qt)

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
20,685.00	1,272,333.00

Spud Date		Completion Date		Ground Elevation (ft)		KB-Ground Distance (ft)	
9/23/2007		11/1/2007		1,655.00		22.00	
Survey Information							
Date	Description	Azimuth Tie In (°)	EW Tie In (ft)	Inclination Tie In (°)	MD Tie In (ftKB)	NSTie In (ft)	TVD Tie In (ftKB)
10/9/2007		138.15	2,083.71	91.06	4,420.00	-2,244.06	1,643.92
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Activity Last 24 Hours

Comment

RD & Released N2 Unit. RD & Released WSU. Released 11 Rain For Rent Frac Tanks. 3 Remaining Frac Tanks For Flow Back. Will Release Trailer & all Associated Equipment, Telephone, Satellite Internet This AM. Continuing Flow Back & Catching Water Samples p/ Protechnic Schedule.

Flowed Last 24 hrs:

576 MCFD
267 BLW
FTP 50 PSI
CP 198 PSI
Trace of Sand