

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 10.00	
Weather Fog & Rain	Temperature (°F)	Road Condition Muddy	Hole Condition Good	
Operations at Report Time WOC		Operations Next Report Period BOP test, Drill to logging point and log.		

Operations Summary
 MIRU, Drill f/38' - t/645', Run 29 joints 9 5/8" casing, Cement casing, WOC

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	12:00	6.00	6.00	01	Rig Up & Tear Down	MIRU Penske Rig #9
12:00	19:15	7.25	13.25	02	Drilling	Drilling surface hole
19:15	20:00	0.75	14.00	07	Condition and/or Circulate mud	Blow hole clean
20:00	21:00	1.00	15.00	09	Tripping Out	POOH, L/D BHA to run casing
21:00	22:30	1.50	16.50	15	Run Casing	Run 29 joints 9 5/8" - 36# - ST&C surface casing
22:30	23:00	0.50	17.00	16	Cementing	WO cementers 1/2 hr. R/U cementers, hold safety mtg. Pressure test lines to 1500 psi.
23:00	01:00	2.00	19.00	16	Cementing	Load hole w/85 bbl water. Mix & Pump cement. Displace w/46 bbl water. Check floats, OK. CIP @ 0047 hours 4/9/08.
01:00	06:00	5.00	24.00	19	Wait On Cement	WOC 6 hours

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 22,229.00	Cum Cost To Date 22,229.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB)
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile

<Contractor?>, <Rig No.??>

Contractor	Rig Number
Rig Supervisor	Phone Mobile

Pump Number	Pwr (hp)	Rod Dia (in)
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Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
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Pres (psi)	Slow Spd	Strokes (s...)	Eff (%)
	No		

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
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Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 10.00	
Weather Fog & Rain	Temperature (°F)	Road Condition Muddy	Hole Condition Good	
Operations at Report Time WO Loggers		Operations Next Report Period Log Hole, RDMO		

Operations Summary
WOC, Install wellhead, N/U BOPE & test, Install Rotating head (drop bop nut down hole), WO Fishing tools, P/U magnet & RIH, Retrieve nut. L/D fishing tools. P/U BHA, RIH, Drill cmt f/615' - t/645'. Drill new hole f/645' - t/xxxx. POOH, L/D BHA, P/U 8 3/4" bit, RIH. Fill hole w/mud.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	19	Wait On Cement	WOC
07:00	09:00	2.00	3.00	00	Undefined Status	Cut-off casing and Install wellhead
09:00	10:00	1.00	4.00	21	Nipple Up /Nipple Down BOP Stack	
10:00	12:00	2.00	6.00	22	Test BOP	Test BOP & Surface casing: LP @ 250#, HP @ 1500#.
12:00	13:00	1.00	7.00	21	Nipple Up /Nipple Down BOP Stack	Install rotating head
13:00	19:00	6.00	13.00	24	Fishing	Drop BOP nut down hole. WO fishing tools, Fish out nut, L/D fishing tools.
19:00	20:00	1.00	14.00	08	Tripping In	P/U BHA and RIH t/top of cement @ 615'
20:00	20:30	0.50	14.50	20	Drill Cement and/or Float Equipment	Drill cement and float equipment f/615' - t/645'.
20:30	00:00	3.50	18.00	02	Drilling new formation	1008'
00:00	01:00	1.00	19.00	13	Deviation Survey	Survey at 998' with 1 1/2 deg.
01:00	02:45	1.75	20.75	09	Tripping Out	POOH
02:45	04:00	1.25	22.00	28	Wait on Weather	Thunder storm
04:00	05:00	1.00	23.00	09	Tripping Out	Continue to POOH and L/D BHA
05:00	06:00	1.00	24.00	08	Tripping In	RIH t/load hole w/mud

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)		OD (in)	

String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 16,033.00	Cum Cost To Date 38,262.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB)
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile

<Contractor?>, <Rig No.??>

Contractor	Rig Number
Rig Supervisor	Phone Mobile

Pump Number	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
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Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 10.00	
Weather Clear	Temperature (°F)	Road Condition Muddy	Hole Condition Good	
Operations at Report Time RDMO Pence Rig 9			Operations Next Report Period Rig Release @ 1700 hrs 4/10/08. RDMO	

Operations Summary
Load hole w/mud. POOH t/log. WO Loggers due to weather. Log hole. RDMO Pence Rig #9.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:00	1.00	1.00	07	Condition and/or Circulate mud	Load hole w/mud to log
07:00	08:00	1.00	2.00	09	Tripping Out	POOH t/log
08:00	11:30	3.50	5.50	00	Undefined Status	WO Loggers due to rain and road closures.
11:30	15:30	4.00	9.50	14	Wireline Logs	R/U Halliburton Loggers. Run #1, Triple Combo w/SP. Run #2, Dip Meter. R/D Loggers
15:30	17:00	1.50	11.00	21	Nipple Up /Nipple Down BOP Stack	Nipple down BOPE. Install night Cap

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 24,206.00	Cum Cost To Date 62,468.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Fayetteville Shale	Target Depth (ftKB)
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
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<Contractor?>, <Rig No.??>

Contractor	Rig Number
Rig Supervisor	Phone Mobile

Pump Number	Pwr (hp)	Rod Dia (in)
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Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
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Pres (psi)	Slow Spd	Strokes (s...	Eff (%)
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Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
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Storm Cat Energy Daily Drilling Report

Report for: 6/26/2008
Report #: 1.0, DFS: 80.25
Depth Progress:

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot-Humid-Clear	Temperature (°F) 92.0	Road Condition Good	Hole Condition	
Operations at Report Time MI/RU UDI # 32			Operations Next Report Period R/U & complete refurbish of pits	
Operations Summary RDMO from Files 3-12H. MI/RU.				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	MI/RU UDI # 32 w/ TK Stanley Trucking. Set sub & unit. Set pits & pumps.

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 234,054.00	Cum Cost To Date 234,054.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.097
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.102
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 6/27/2008
Report #: 2.0, DFS: 81.25
Depth Progress:

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Rain-Wind	Temperature (°F) 80.0	Road Condition Good	Hole Condition	
Operations at Report Time N/U BOP, Modify mud tanks		Operations Next Report Period P/u dir. tools		

Operations Summary
Finish moving equip. f/ Files 3-12H, Raise derrick, Get power running, R/u floor, Modify pits, Start N/U bope

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	01	Rig Up & Tear Down	Raise derrick, Pull guy wires, Get gen set running, r/u floor, modify mud tanks, start n/u bop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)		OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 26,975.00	Cum Cost To Date 261,029.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.097
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.102
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 6/28/2008
Report #: 3.0, DFS: 82.25
Depth Progress:

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Humid	Temperature (°F) 80.0	Road Condition Good	Hole Condition	
Operations at Report Time Finish hooking up lines on gas buster		Operations Next Report Period Drilling		

Operations Summary

N/u bop, Test bop, R/U center stack, hook-up flowline, new pump in hopper, Work on pits, UDI Rig #32 on daywork @ 2000 hrs on 6/28/08

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	20:00	14.00	14.00	21	Nipple Up /Nipple Down BOP Stack	Nipple up bop, Change mud cross configuration
20:00	02:30	6.50	20.50	22	Test BOP	Pressure test bop componets, mud lines, choke manifold, UDI Rig #32 on daywork @ 2000 hrs on 6/28/08
02:30	06:00	3.50	24.00	00	Undefined Status	Finish making changes on pits, Fill mud pits w/ mud, Hook-up gas buster & choke lines

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")		String Length (ft)		OD (in)	
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 26,176.00	Cum Cost To Date 287,205.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB)	Depth End (ftKB)
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 6/29/2008
Report #: 4.0, DFS: 83.25
Depth Progress: 185.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Humid	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time Drill curve			Operations Next Report Period Drilling curve	

Operations Summary

Finish n/u bop, P/U bit, dir. tools, hwdp, TIH 20 jts., Test mwd, Repair rotary chain, Finish TIH, P/U & kelly & install rot. head, Tag bottom @ 1015, Drlg. f/ 1015-1073, Start curve @ 1073, Drlg. f/ 1073-1126 (slide as needed), Repair rot. lock, Drlg. f/ 1126-1200

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	11:00	5.00	5.00	00	Undefined Status	Finish bop, Hook-up gas buster, Choke, Shakers, Fill-up line, Install wear bushing
11:00	18:00	7.00	12.00	08	Tripping In	P/U & m/u bit, dir. tools, TIH w/ hwdp, Test mwd 20 jts. in
18:00	18:30	0.50	12.50	11	Rig Repair	Tighten rotary chain
18:30	20:30	2.00	14.50	07	Condition and/or Circulate mud	Finish TIH, Install rot. head, P/U kelly and tag bottom @ 1015'
20:30	01:30	5.00	19.50	02	Drilling	Drlg. f/ 1015' - 1126', Start curve @ 1073 (slide as needed)
01:30	02:00	0.50	20.00	11	Rig Repair	Repair rotary lock
02:00	06:00	4.00	24.00	02	Drilling	Drlg. f/ 1126' - 1200' (slide as needed)

BHA #1, Steerable

Bit Run 1	Drill Bit 8 3/4in, FH30UODVPS, PK4893	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.59	BHA RO... 20.6
Nozzles (/32") 16/16/16	String Length (ft) 1,822.32	OD (in) 6.750			

String Components

Smith FH30UODVPS, Mud Motor - Bent Housing, Stabilizer, XO Sub - Non Mag, Gap Collar, Drill Collar - Non Mag, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,015.0	1,200.0	185.00	9.00	20.6	400	20	30	1,450.0	76	80	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 64,210.00	Cum Cost To Date 351,415.00
Daily Mud Cost 4,379.70	Mud Cum To Date 4,379.70
Depth Start (ftKB) 1,015.0	Depth End (ftKB) 1,200.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 6/30/2008
Report #: 5.0, DFS: 84.25
Depth Progress: 230.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Humid	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time Drill curve			Operations Next Report Period Drill curve	

Operations Summary

Drlg. f/ 1200-1271, Rig service, Drlg. f/ 1271-1363, TOO H, Rig repair, TIH w/ bit #2, L/d 20 jts. hwdp, P/u 20 jts dp, Test mwd, TIH to bottom, Drlg. f/ 1363-1379, Rig repair (mud pump), Drlg. f/ 1379-1430

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:00	3.00	3.00	02	Drilling	Drlg. f/ 1200' - 1271' (slide as needed)
09:00	09:30	0.50	3.50	10	Lubricate Rig	Rig service
09:30	13:30	4.00	7.50	02	Drilling	Drlg. f/ 1271'-1363' (slide as needed)
13:30	15:30	2.00	9.50	09	Tripping Out	Pump slug - TOO H f/ bit
15:30	17:00	1.50	11.00	11	Rig Repair	Rig repair (change hydro-pump on transmission)
17:00	21:00	4.00	15.00	08	Tripping In	TIH w/ 20 jts hwdp, l/d 20 jts hwdp, p/u 20 jts dp
21:00	21:30	0.50	15.50	25	Directional Work	Wake up mwd tool
21:30	22:30	1.00	16.50	08	Tripping In	Finish TIH to bottom
22:30	00:00	1.50	18.00	02	Drilling	Drlg. f/ 1363' - 1379' (slide as needed)
00:00	02:30	2.50	20.50	11	Rig Repair	Rig repair (work on mud pump, pressure loss)
02:30	05:00	2.50	23.00	02	Drilling	Drlg. f/ 1379' - 1430' (slide as needed)

BHA #2, Steerable

Bit Run Drill Bit 2	8 3/4in, FH20ODVPS, PK5212	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.59	BHA RO... 20.9
Nozzles (/32") 16/16/16	String Length (ft) 2,453.30	OD (in) 6.750			

String Components

Smith FH20ODVPS, Mud Motor - Bent Housing, Stabilizer, XO Sub - Non Mag, Gap Collar, Drill Collar - Non Mag, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,200.0	1,430.0	230.00	11.00	20.9	400	35	30	1,525.0			

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 39,725.00	Cum Cost To Date 391,140.00
Daily Mud Cost 3,600.15	Mud Cum To Date 7,979.85
Depth Start (ftKB) 1,200.0	Depth End (ftKB) 1,430.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/1/2008
Report #: 6.0, DFS: 85.25
Depth Progress: 632.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Humid	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time Drill curve			Operations Next Report Period Ream thru curve	
Operations Summary Drlg. f/1430-2062, Rig service				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	13:30	7.50	7.50	02	Drilling	Drig. f/ 1430' - 1656' (slide as needed)
13:30	14:00	0.50	8.00	10	Lubricate Rig	Rig Service
14:00	21:30	7.50	15.50	02	Drilling	Drig. f/ 1656' - 1840 (slide as needed)
21:30	22:00	0.50	16.00	10	Lubricate Rig	Rig Service
22:00	06:00	8.00	24.00	02	Drilling	Drig. f/ 1840' - 2062' (slide as needed)

BHA #2, Steerable

Bit Run Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
2 8 3/4in, FH20ODVPS, PK5212	1.00	-----	0.59	25.4
Nozzles (/32")	String Length (ft)	OD (in)		
16/16/16	2,453.30	6.750		

String Components
Smith FH20ODVPS, Mud Motor - Bent Housing, Stabilizer, XO Sub - Non Mag, Gap Collar, Drill Collar - Non Mag, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,430.0	2,062.0	862.00	34.00	27.5	400	24	30	1,525.0	88	104	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 88,815.00	Cum Cost To Date 479,955.00
Daily Mud Cost 10,183.05	Mud Cum To Date 18,162.90
Depth Start (ftKB) 1,430.0	Depth End (ftKB) 2,062.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/2/2008
Report #: 7.0, DFS: 86.25
Depth Progress: 180.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Humid	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time Ream thru curve section			Operations Next Report Period TIH w/ dir. tools	

Operations Summary

Drlg f/ 2062-2147, Rig service, Drlg f/ 2147-2242, Circ, TOO, Ream f/1800-1730(tight), Finish TOO, L/d dir. tools, Rig repair, TIH, P/u bha, Reaming f/1073-1575

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	08:00	2.00	2.00	02	Drilling	Drlg. f/ 2062 - 2147 (slide as needed)
08:00	08:30	0.50	2.50	10	Lubricate Rig	Rig Service
08:30	11:00	2.50	5.00	02	Drilling	Drlg. f/ 2147 - 2242 (slide as needed)
11:00	11:30	0.50	5.50	07	Condition and/or Circulate mud	Circ. & pump pill
11:30	13:30	2.00	7.50	09	Tripping Out	TOOH, L/d hwdp to ream with
13:30	14:30	1.00	8.50	04	Reaming	Tight hole f/ 1800 - 1730, Backream
14:30	18:30	4.00	12.50	09	Tripping Out	Finish TOO, L/d dir. tools
18:30	19:00	0.50	13.00	10	Lubricate Rig	Rig service
19:00	20:00	1.00	14.00	11	Rig Repair	Replace mud line between pumps
20:00	22:30	2.50	16.50	08	Tripping In	TIH, p/u reamers, Tih to 1073
22:30	05:00	6.50	23.00	04	Reaming	Reaming f/ 1073 - 1575

BHA #2, Steerable

Bit Run Drill Bit 2 8 3/4in, FH200DVPS, PK5212	Length (ft) 1.00	IADC Bit Dull 1-1-BT-G1-E-I--FM	TFA (incl Noz) (in²) 0.59	BHA RO... 27.1
Nozzles (/32") 16/16/16	String Length (ft) 2,453.30	OD (in) 6.750		

String Components

Smith FH200DVPS, Mud Motor - Bent Housing, Stabilizer, XO Sub - Non Mag, Gap Collar, Drill Collar - Non Mag, Drill Collar - Non Mag, Drill Collar - Flex Non Mag, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	2,062.0	2,242.0	1,042....	38.50	40.0	400	27	30	1,600.0	94	106	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 56,480.00	Cum Cost To Date 536,435.00
Daily Mud Cost 6,795.12	Mud Cum To Date 24,958.02
Depth Start (ftKB) 2,062.0	Depth End (ftKB) 2,242.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/3/2008
Report #: 8.0, DFS: 87.25
Depth Progress: 0.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Warm-Wet	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time Re-Log Landing Point		Operations Next Report Period Drill horizontal section		

Operations Summary

Rig service, Ream f/ 1575-2240, Circ & cond, TOO H to l/d reamer assembly, Tight spot f/ 1750-1780, P/u kelly & ream 2 more times, Finish TOO H (slm), Cut drlg. line, P/u dir tools, Shutdown f/ lighting, Finish TIH, P/u kelly & test mwd, TIH

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	10	Lubricate Rig	Rig service
06:30	13:30	7.00	7.50	04	Reaming	Ream f/ 1575' - 2240'
13:30	14:30	1.00	8.50	07	Condition and/or Circulate mud	Circ 2 b/u, L/d 1 jt & circ 2 b/u
14:30	16:00	1.50	10.00	09	Tripping Out	TOOH (slm), L/d 19 jts hwdp
16:00	16:30	0.50	10.50	04	Reaming	Tight spot, ream f/ 1750' - 1780'
16:30	20:30	4.00	14.50	09	Tripping Out	TOOH (slm), l/d reamer assembly, all reamers in gauge
20:30	21:30	1.00	15.50	12	Cut/Slip Drilling Line	Cut-off 120' drlg. line
21:30	00:00	2.50	18.00	08	Tripping In	TIH, p/u dir tools
00:00	00:30	0.50	18.50	28	Wait on Weather	Severe thunderstorms
00:30	03:30	3.00	21.50	08	Tripping In	TIH, finish m/u dir tools, TIH w/ 16 stds dp
03:30	04:00	0.50	22.00	25	Directional Work	Test mwd tools
04:00	06:00	2.00	24.00	08	Tripping In	TIH, p/u 4 jts dp, run hwdp out of derrick

BHA #3, Reamer

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
3	8 3/4in, FH20ODVPS, PK5212	1.00	-----	0.59	
Nozzles (/32")	String Length (ft)	OD (in)			
16/16/16	860.77	6.750			

String Components

Smith FH20ODVPS, Bit Sub, HWDP, XO Sub, Reamer, Drill Collar - Pony, Reamer - 3 Pt, Drill Collar - Pony, Reamer - 3 Pt, Drill Pipe, HWDP

Comment

All reamers in gauge

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	2,242.0	2,242.0				400	5	70	1,100.0	95	104	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 58,580.00	Cum Cost To Date 595,015.00
Daily Mud Cost 1,169.50	Mud Cum To Date 26,127.52
Depth Start (ftKB) 2,242.0	Depth End (ftKB) 2,242.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/4/2008
Report #: 9.0, DFS: 88.25
Depth Progress: 935.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 90.0	Road Condition Good	Hole Condition	
Operations at Report Time Drlg. horizontal section			Operations Next Report Period Drill horizontal section	
Operations Summary Log 30' to bottom, Drlg. f/ 2240-2681,Circ, TOO H to count hwdp, TIH w/ hwdp, Re-log f/2180-2251, Finish TIH, Drlg. f/2681-2772, Log hole f/2757-2772, Drlg. f/2772-2956, Rig service, Drlg. f/2956-3175				

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	09:00	3.00	3.00	25	Directional Work	Set up mwd tools, Log 30' to bottom
09:00	14:30	5.50	8.50	02	Drilling	Drlg. f/ 2242 - 2681
14:30	15:00	0.50	9.00	07	Condition and/or Circulate mud	Circ. & clean hole
15:00	17:30	2.50	11.50	09	Tripping Out	TOOH to update logs, Count hwdp
17:30	21:00	3.50	15.00	08	Tripping In	TIH to 2120, Re-log f/ 2180 - 2251
21:00	22:30	1.50	16.50	02	Drilling	Drlg. f/ 2681 - 2772
22:30	23:00	0.50	17.00	25	Directional Work	Re-log hole f/ 2757 - 2772
23:00	02:00	3.00	20.00	02	Drilling	Drlg. f/ 2772 - 2895
02:00	02:30	0.50	20.50	10	Lubricate Rig	Rig service
02:30	06:00	3.50	24.00	02	Drilling	Drlg. f/ 2895 - 3175

BHA #4, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA RO...
4	8 3/4in, FH30UODVPS, PK4893	1.00	-----	0.81	67.8
Nozzles (/32")		String Length (ft)	OD (in)		
12/12/12/12/13/13		3,798.91	5.000		

String Components

Smith FH30UODVPS, Mud Motor, MWD - Directional, Pony Flex-Non-Mag, MWD - Dir & Logging, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, Float Sub, MWD - Dir & Logging, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	2,240.0	3,175.0	935.00	12.50	74.8	425	20	95	2,500.0	78	100	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 72,500.00	Cum Cost To Date 667,515.00
Daily Mud Cost 6,430.12	Mud Cum To Date 32,557.64
Depth Start (ftKB) 2,240.0	Depth End (ftKB) 3,175.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Surface, 644.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/5/2008
Report #: 10.0, DFS: 89.25
Depth Progress: 726.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 90.0	Road Condition Good	Hole Condition	
Operations at Report Time Drlg. horizontal section			Operations Next Report Period Drill horizontal section	

Operations Summary

Drlg. f/3175-3206, Circ., TOOH to space out, L/d 26 jts hwdp, 15 stds in derrick, TIH, P/u 20 jts dp, Run hwdp, Wash 30' to bottom, Drlg. f/3106-3347, Rig service, Drlg. f/3347-3531, Circ hole clean, Drlg. f/3531-3901, Rig repair (#2 mud pump)

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	02	Drilling	Drlg. f/ 3175' - 3206'
06:30	07:00	0.50	1.00	07	Condition and/or Circulate mud	Circ. & clean hole
07:00	14:30	7.50	8.50	09	Tripping Out	TOOH to space out, L/D 26 jts. hwdp - 15 stds. hwdp in derrick, P/U 20 jts. dp, run hwdp out of derrick
14:30	15:00	0.50	9.00	04	Reaming	Wash 30' to bottom
15:00	18:00	3.00	12.00	02	Drilling	Drlg. f/ 3206' - 3347'
18:00	18:30	0.50	12.50	10	Lubricate Rig	Rig Service
18:30	20:30	2.00	14.50	02	Drilling	Drlg. f/ 3347' - 3531'
20:30	21:30	1.00	15.50	07	Condition and/or Circulate mud	Circ. hole clean
21:30	04:00	6.50	22.00	02	Drilling	Drlg. f/ 3531' - 3901'
04:00	06:00	2.00	24.00	11	Rig Repair	#2 Pump down

BHA #4, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
4	8 3/4in, FH30UDVPS, PK4893	1.00	-----	0.81	67.8
Nozzles (/32")		String Length (ft)		OD (in)	
12/12/12/12/13/13		3,798.91		5.000	

String Components

Smith FH30UDVPS, Mud Motor, MWD - Directional, Pony Flex-Non-Mag, MWD - Dir & Logging, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, Float Sub, MWD - Dir & Logging, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	3,175.0	3,901.0	1,661....	24.50	60.5	490	20	95	2,500.0	88	118	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 64,710.00	Cum Cost To Date 732,225.00
Daily Mud Cost 7,669.83	Mud Cum To Date 40,227.47
Depth Start (ftKB) 3,175.0	Depth End (ftKB) 3,901.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/6/2008
Report #: 11.0, DFS: 90.25
Depth Progress: 341.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 85.0	Road Condition Good	Hole Condition	
Operations at Report Time TOOH f/ pressure loss			Operations Next Report Period	

Operations Summary

Rig repair(#2 mud pump), Drlg. f/3901-3963, Circ. pump slug, TOOH to space out pipe, TIH, Drlg. f/ 3963-4107, Rig repair(pulsation dampner), Drlg. f/ 4107 - 4242, Circ. Mix mud, Go thru pumps f/ pressure loss, TOOH f/ pressure loss

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	11	Rig Repair	Rig repair - #2 mud pump
06:30	07:00	0.50	1.00	02	Drilling	Drlg. f/ 3901 - 3963
07:00	07:30	0.50	1.50	07	Condition and/or Circulate mud	Circ. & build slug f/ TOOH
07:30	16:00	8.50	10.00	09	Tripping Out	TOOH to l/d 26 jts hwdp, p/u 26 jts dp, TIH
16:00	19:00	3.00	13.00	02	Drilling	Drlg. f/ 3963 - 4107
19:00	20:00	1.00	14.00	11	Rig Repair	Rig repair - pulsation dampner #2 pump
20:00	21:30	1.50	15.50	02	Drilling	Drlg. f/ 4107 - 4242
21:30	02:00	4.50	20.00	11	Rig Repair	Rig repair - work on pumps, mix mud f/ pressure loss
02:00	06:00	4.00	24.00	09	Tripping Out	TOOH f/ pressure loss

BHA #4, Steerable

Bit Run 4	Drill Bit 8 3/4in, FH30UODVPS, PK4893	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.81	BHA RO... 67.9
Nozzles (/32") 12/12/12/12/13/13		String Length (ft) 4,743.67		OD (in) 5.000	

String Components

Smith FH30UODVPS, Mud Motor, MWD - Directional, Pony Flex-Non-Mag, MWD - Dir & Logging, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, Float Sub, MWD - Dir & Logging, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	3,901.0	4,242.0	2,002....	29.50	68.2	486	23	110	1,725.0	88	120	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 53,950.00	Cum Cost To Date 786,175.00
Daily Mud Cost 4,079.93	Mud Cum To Date 44,307.40
Depth Start (ftKB) 3,901.0	Depth End (ftKB) 4,242.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/7/2008
Report #: 12.0, DFS: 91.25
Depth Progress: 417.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 90.0	Road Condition Good	Hole Condition	
Operations at Report Time L/D directional tools			Operations Next Report Period Cementing	

Operations Summary

TOOH f/ pressure loss, Test powerdrive, Work on mud pumps, Rig service, TIH, Test pumps & mwd, TIH, Drlg. f/4242-4659, Circ hole clean, TOOH to l/d dir. tools

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:30	0.50	0.50	09	Tripping Out	TOOH f/ pressure loss
06:30	11:00	4.50	5.00	00	Undefined Status	Test dir. tools, Work on mud pumps
11:00	11:30	0.50	5.50	10	Lubricate Rig	Rig service
11:30	16:00	4.50	10.00	08	Tripping In	TIH, test pumps & mwd
16:00	21:00	5.00	15.00	02	Drilling	Drlg. f/ 4242 - 4659 (TD)
21:00	23:00	2.00	17.00	07	Condition and/or Circulate mud	Circ hole clean
23:00	05:00	6.00	23.00	09	Tripping Out	TOOH to l/d directional tools

BHA #4, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
4	8 3/4in, FH30UODVPS, PK4893	1.00	-----	0.81	70.1

Nozzles (/32")	String Length (ft)	OD (in)
12/12/12/12/12/13/13	4,743.67	5.000

String Components

Smith FH30UODVPS, Mud Motor, MWD - Directional, Pony Flex-Non-Mag, MWD - Dir & Logging, Drill Collar - Flex Non Mag, Drill Collar - Flex Non Mag, Float Sub, MWD - Dir & Logging, Drill Pipe, HWDP

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	4,242.0	4,659.0	2,419...	34.50	83.4	490	30	90	2,000.0	90	120	

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 74,895.00	Cum Cost To Date 861,070.00
Daily Mud Cost 2,812.00	Mud Cum To Date 47,119.40
Depth Start (ftKB) 4,242.0	Depth End (ftKB) 4,659.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/8/2008
Report #: 13.0, DFS: 92.25
Depth Progress: 0.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 90.0	Road Condition Good	Hole Condition	
Operations at Report Time Run 5 1/2" prod. csg.		Operations Next Report Period Rig down		

Operations Summary

L/d dir. tools & load, Rig service, TIH f/wiper run, Circ/Cond hole f/ casing, R/u laydown truck, Pump slug & l/d drill string, R/u casing crew, Run 5 1/2" prod. csg.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:30	1.50	1.50	09	Tripping Out	TOOH l/d dir. tools & load on truck
07:30	08:00	0.50	2.00	10	Lubricate Rig	Rig service
08:00	13:00	5.00	7.00	08	Tripping In	TIH to cond. hole f/ csg.
13:00	17:30	4.50	11.50	07	Condition and/or Circulate mud	Circ/Cond hole f/ csg., R/u laydown crew
17:30	00:00	6.50	18.00	09	Tripping Out	TOOH, l/d drill string
00:00	06:00	6.00	24.00	15	Run Casing	R/u csg. crew & run 5 1/2" prod. csg.

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")	String Length (ft)		OD (in)		

String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 141,675.00	Cum Cost To Date 1,002,745.00
Daily Mud Cost 2,367.70	Mud Cum To Date 49,487.10
Depth Start (ftKB) 4,659.0	Depth End (ftKB) 4,659.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Surface, 644.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/9/2008
Report #: 14.0, DFS: 93.25
Depth Progress: 0.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 90.0	Road Condition Good	Hole Condition	
Operations at Report Time Rig down - Finish cleaning pits		Operations Next Report Period Rig down		

Operations Summary

Finish running prod. csg, Rupture floatation disc, Circ 2 b/u, Pump sleeves to bottom, Rupture bottom plug (1950 psi), Circ b/u, R/u cementers, Cement prod csg, R/d cementers, WOC, n/d bop, clean pits, set csg slips(70K), Rig down

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	07:30	1.50	1.50	15	Run Casing	Finish running prod. csg., R/d casing
07:30	13:00	5.50	7.00	07	Condition and/or Circulate mud	Rupture floatation disc (1400 psi), Circ, 2 b/u, Pump bottom plug and sleeves, Rupture bottom plug 1950 psi, Circ b/u, R/d casing crew/laydown truck, R/u cementers
13:00	14:30	1.50	8.50	16	Cementing	Cement prod. csg, R/d cementers
14:30	20:30	6.00	14.50	21	Nipple Up /Nipple Down BOP Stack	Wait on cement, N/U bop, Set csg slips (70K), Install nightcap
20:30	06:00	9.50	24.00	00	Undefined Status	Clean pits, Start rigging down, UDI 32 released @ 6 am, 7/10/08

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 106,400.00	Cum Cost To Date 1,109,145.00
Daily Mud Cost 4,659.0	Mud Cum To Date 49,487.10
Depth Start (ftKB) 4,659.0	Depth End (ftKB) 4,659.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Production, 4,645.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/10/2008
Report #: 15.0, DFS: 94.25
Depth Progress: 0.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 90.0	Road Condition Good	Hole Condition	
Operations at Report Time Rig down		Operations Next Report Period Rig down		

Operations Summary

Rig down, Get derrick ready to layover, Move mud tanks, Gen. house, Pumps, Misc. rig parts to Kamalmaz 2-13H, Lay derrick down and get it ready to take off, Had to call and get MDS f/ tommorw to fix the Kamalmaz 2-13H location, starting to fall apart, needs more rock

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	22:00	16.00	16.00	01	Rig Up & Tear Down	Get derrick ready to lay over, Move mud tanks, Gen house, Pumps, Misc rig parts to the Kamalmaz 2-13H, Lay the derrick down and get it ready to take off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 10,700.00	Cum Cost To Date 1,119,845.00
Daily Mud Cost	Mud Cum To Date 49,487.10
Depth Start (ftKB) 4,659.0	Depth End (ftKB) 4,659.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0
Last Casing String Production, 4,645.0ftKB	

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0



Storm Cat Energy Daily Drilling Report

Report for: 7/11/2008
Report #: 16.0, DFS: 95.25
Depth Progress: 0.00

Well Name: Files 2-12H

API/UWI 03-141-10361	Surface Legal Location 142' FNL & 2578' FWL	County Van Buren	State/Province Arkansas	Field Name B-43
Spud Date 4/8/2008	Completion Date	Ground Elevation (ft) 1,685.00	KB-Ground Distance (ft) 15.00	
Weather Hot/Humid	Temperature (°F) 95.0	Road Condition Good	Hole Condition	
Operations at Report Time Rig down			Operations Next Report Period	

Operations Summary

Rig down, Move sub, dohouses, water tank, replace hydromatic on rig, move rig over to Rex Road, Put derrick back on carrier, move misc rig componets

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	18:00	12.00	12.00	01	Rig Up & Tear Down	Rig down and move to new location, Move sub. doghouses, water tank, move carrier to Rex Road, put derrick back on carrier

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

Kicks

Kick Date	Kick Depth (ftKB)	Kick Vol (bbl)	Kill Notes	Ops In Prog

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	Run No.	Comment

Formations

Formation Name	Form Code	Drill Top MD (ftKB)	Drill Btm MD (ftKB)	Drill Source	Comment

AFE Number USA08009	Total AFE Amount
Daily Cost Total 10,700.00	Cum Cost To Date 1,130,545.00
Daily Mud Cost	Mud Cum To Date 49,487.10
Depth Start (ftKB) 4,659.0	Depth End (ftKB) 4,659.0
Target Formation Lower Fayetteville Shale	Target Depth (ftKB) 4,801.0

Last Casing String

Production, 4,645.0ftKB

Daily Contacts

Job Contact	Mobile
David A. Majors	337-408-3014
Thomas B. Majors	337-408-3014

Union Drilling, 32

Contractor Union Drilling	Rig Number 32
Rig Supervisor David A. Majors	Phone Mobile 337-408-3014

1, Continental-Emsco, F-800

Pump Number 1	Pwr (hp) 800.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b... 0.097
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000

Pump Number 2	Pwr (hp) 1,000.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b... 0.102
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Wellbores

Wellbore Name Original Hole	Kick Off Depth (ftKB)
Wellbore Name Curve	Kick Off Depth (ftKB) 1,087.0